EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/10/2009 05:00

Wellbore Name

		COBIA F35		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Mobilization Only		Move Rig from CBA to WKF		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09010.1.01		15,405,920		
Daily Cost Total		Cumulative Cost	Currency	
255,181		5,231,514	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
12/10/2009 05:00		13/10/2009 05:00	21	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA: Sling up Howco unit for dual lift, backload to Far Scandia w/ roof, stair section & hoses. Remove main deck shims. Backload generator modules, electricical & mechanical modules to Far Scandia.

WKF: R/U & reposition overboard trough. Spot barite tanks, cement tanks & P-tanks landing/walkway w/ PSN. Offload SCR shack, warehouse module, roustabout store, electrical store, DSM modules & baskets from boat. Unload mud pump blower & spot on deck. Spot lower BOP ram in position. Install mud pump module cross beams (x4), spot HCR choke & kill valves in sub-base.

RIG MOVE: 97% of general rig down activities complete, 100% of mast rig down complete, 99% of rig floor and substructure rig down complete, 86% of pipe deck rig down complete, 76% of DSM rig down complete, 14% of rig up drill module complete, 16% of rig up DSM complete, 87% of total rig down complete, 47% of total rig move complete.

Activity at Report Time

Unload baskets & containers, clear decks

Next Activity

Offload generator modules from boat.

Daily Operations: 24 HRS to 13/10/2009 06:00

Wellbore Name

KINGFISH ATO					
Rig Name	Rig Type	Rig Service Type	Company		
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger		
Primary Job Type		Plan	,		
Well Servicing Workover		Reconfigure GLVs			
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)			
1	,020.03				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
90018585		100,000			
Daily Cost Total		Cumulative Cost	Currency		
7,822		39,108	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
12/10/2009 06:00		13/10/2009 06:00	5		

Run in the well and recover the Dummy gas lift valve from 904 mtrs MDKB.Have production pressure up on the PA to push the fluid from the PA to the tubing. Run back in the hole and set the Unloading valve in the SPM at 904 mtrs MDKB,POOH.Bleed off the PA and test the valve for integrity, test OK.Run hole and recover the dummy valve from 1020 mtrs MDKB have production pressure up on the PA again to push this fluid back into the tubing. Run in hole and set the Circulating valve in the SPM at 1020 mtrs MDKB and test as per the wellwork procedure. Run in hole and recover the 3.688" R plug at 1034 mtrs MDKB, plug equalized and POOH.Lay out all tools and check threads, change out spang jars for tubular jars perform a twist test (25 turns) and tie a new knot.Run in the hole with 2.4" Impression Block down to 2859 mtrs MDKB and held up tried three times to get down the third with a little pace with the same result and POOH. At surface we had an impression of wire we have looked at measurements and it would indicate that we have 45 mtrs of wire above the tools. Run in hole and set the SSSV at 157 mtrs MDKB and SDFN.

Activity at Report Time

SDFN

Next Activity

Packing up the spread ready to move back to Mackerel.

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EAPL WellWork & Drilling Daily Operations Report								
	ons: 24 HRS to 13	/10/2009 06:00						
Wellbore Name								
MACKEREL A22								
Rig Name	Rig Type	Rig Service Type	Company					
Primary Job Type		Plan						
Plug and Abandonment Only		P&A well in preparation for redrill						
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)						
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount					
80005600		4,385,000	···					
Daily Cost Total		Cumulative Cost	Currency					
84,517		229,034	AUD					
Report Start Date/Time		Report End Date/Time	Report Number					
12/10/2009 06:00		13/10/2009 06:00	2					
Management Sun	nmary	1						
Backload M/V Kari	i-Ann with rig equip. and	d continue with R/D of rig.						
Activity at Report	Time							
Offloading rig equi	pt on M/V Kari-Ann							
Next Activity								
Continue with R/D	of rig							
	-							

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